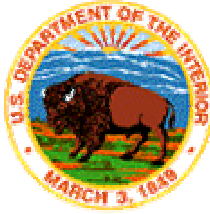


Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
December - 2003



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: February 26, 2004

*** Revised ***

***Tables include COMPANY PROPRIETARY INFORMATION (shaded) and is for internal use only.
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Approved for distribution: **Nelson R. Bullard**

Date: **02/26/2004**

Table 1 - Summary of Helium Operations

December - 2003

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**		
Total month		27,606	1,527	0	9,324	4,141	9,099	51,698	50,898	\$2,671,822		
Total FYTD		27,606	1,527	0	9,324	4,141	9,099	51,698	50,898	\$2,671,822		
Total CYTD		121,257	6,553	58	27,423	29,044	27,169	211,505	208,232	\$10,933,238		
In Kind Transfers								Month	FYTD	CYTD	Cumulative	
Transferred								0	46,562	199,414	1,206,500	
Volume outstanding								50,898				
Open Market Sales					Award Volume		Outstanding	Sales	Charges Billed (\$)**			
Total month					0		0	0	\$0			
Total FYTD					675,600		656,700	18,900	\$1,020,600			
Total CYTD					2,315,600			1,658,900	\$87,120,600			
Open Market Transfers								Month	FYTD	CYTD	Cumulative	
Transferred								0	410,000	1,640,000	1,640,000	
Volume outstanding								18,900				
Natural Gas/Liquids Sales			Natural Gas (Mcf)		NGLs (gal)		Decatherms	\$/unit	Charges Billed (\$)**			
Total month			187,237		49,210		221,167	\$5.3684	\$1,180,954			
Total FYTD			493,812		49,210		573,730	\$4.5875	\$2,617,376			
Total CYTD			1,736,560		49,210		1,850,604	\$4.7844	\$8,809,455			
Purchased Helium	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative		
	Helium Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium				
	Total purchased									32,176,145		
	Helium transferred		0					456,562	1,839,414	4,831,840		
Purchased helium in storage									27,344,305			
Private Plant Activity												
Accepted in storage system			102,798	63.9%	65,699	1,410	3,527	(158)	(844)	198,445	693,364	8,002,672
Redelivered from storage system			(209,704)	68.9%	(144,499)	0	0	0	5	(474,776)	(1,936,246)	(12,087,154)
Total apparent crude produced^			199,306	70.1%	139,767					413,755	1,580,374	7,590,996
Total apparent crude refined^			(306,213)	71.4%	(218,568)					(690,087)	(2,832,449)	(12,230,442)
Storage Contract Activity	Metered Gas			Transferred Gas			Stored Helium	Charges Billed (\$)**				
	Gross Gas	Helium	Helium			Helium		Helium				
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD		
	Crude Acquired	102,554	65,541	197,601	688,891	25,372,609	37,660	27,760,765				
	Crude Disposed	209,704	144,499	474,771	1,936,013	23,912,529	37,660	25,556,678		\$338,255	Storage Fees	
Grade-A Rdlvrd	0	0	0	0	1,478,718	0	0		\$61,249	RMF Fees		
Net/Balance	(107,150)	(78,958)	(277,170)	(1,247,122)	(18,638)	0	2,204,087	2,185,449	\$399,504	\$917,476		
Bush Dome Reservoir Operations			Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery			
Conservation gases from all sources			Gross	Net	Gross	Net	Gross	Net	Gross	Net		
In underground storage, beg. of period			41,053,949	29,576,933	41,328,824	29,775,145	490,620	490,620	0	0		
Net Activity			(90,870)	(64,638)	(365,745)	(262,850)	40,472,459	29,021,676	40,963,079	29,512,296		
Total in underground storage			40,963,079	29,512,296	40,963,079	29,512,296	40,963,079	29,512,296	40,963,079	29,512,296		
Native Gas												
Total in place, beg. of period			205,710,294		206,235,982		265,724,755		318,727,000			
Net Activity			(308,250)		(833,939)		(60,322,711)		(113,324,956)			
Total in place, end of month			205,402,044		205,402,044		205,402,044		205,402,044			
Native Gas plus Conservation Gases												
Total gases in place, beg. of period			246,764,243		247,564,806		266,215,375		318,727,000			
Net Activity			(399,120)		(1,199,684)		(19,850,253)		(72,361,878)			
Total gases in place, end of month			246,365,122		246,365,122		246,365,122		246,365,122			
Helium Resources Evaluation						Month		FYTD				
Revenue Collected from Federal Lease Holds						\$596,610		\$2,187,666				
Helium Sample Collection Report for month				Submitted	0	Received	1	Analyzed	75			
Helium Enrichment Unit Operations			Month			FYTD			Cumulative			
			Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	
Gas Processed												
Plant feed			365,014	17.4%	63,538	985,360	15.4%	151,652	3,747,073	13.5%	504,516	
Helium product			78,459	77.1%	60,464	183,702	77.3%	142,041	609,919	76.2%	464,561	
Residue natural gas			189,944	0.0%	10	468,548	0.0%	15	1,998,193	0.0%	25	
Vent, flare & plant losses			100,317	3.1%	3,065	342,452	2.8%	9,596	1,468,199	2.7%	39,929	
Helium recovery efficiency					95.2%			93.7%			92.1%	

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 2 - In Kind Helium Sales

December - 2003

		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium										
Aeriform, Contract no. INC98-0101 (billed quarterly)										
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide S.A., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Gases, Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
Messer Griesheim Ind., Contract no. INC00-0115										
Month										
FYTD										
Total month	27,606	1,527	0	9,324	4,141	9,099	51,698	50,898	\$2,671,822	
Total FYTD	27,606	1,527	0	9,324	4,141	9,099	51,698	50,898	\$2,671,822	
Total CYTD	121,257	6,553	58	27,423	29,044	27,169	211,505	208,232	\$10,933,238	
Cumulative	732,588	19,929	58	177,843	185,577	161,176	1,277,171	1,257,323	\$62,908,077	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							0	46,562	199,414	1,206,500
Volume outstanding							50,898			

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 2.1 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

December - 2003

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **
Conservation Helium				
Air Liquide S.A. (billed quarterly)				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	50,000		50,000	\$2,625,000
Air Products, L.P.				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	680,400		680,400	\$35,721,000
BOC Gases				
Month	0	0	0	\$0
FYTD	550,000	550,000	0	\$0
Cumulative	1,384,000		834,000	\$43,785,000
Keyes Helium Co.				
Month	0	0	0	\$0
FYTD	75,600	56,700	18,900	\$1,020,600
Cumulative	151,200		94,500	\$4,989,600
AGA Gas, Inc.				
Month	0	0	0	\$0
FYTD	50,000	50,000	0	\$0
Cumulative	50,000		0	\$0
Total month	0	0	0	\$0
Total FYTD	675,600	656,700	18,900	\$1,020,600
Total CYTD	2,315,600		1,658,900	\$87,120,600
Cumulative	2,315,600		1,658,900	\$87,120,600
Open Market Transfers				
	Month	FYTD	CYTD	Cumulative
Transferred	0	410,000	1,640,000	1,640,000
Volume outstanding	18,900			

* Volumes in Mcf at 14.65 psia & 60°F

	Natural Gas (Mcf) ***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) **
Natural Gas/Liquids Sales					
El Paso Natural Gas Provides Firm/Interruptible natural gas transportation services (billed monthly)					
Month	185,274		205,132	(\$0.1339)	(\$27,460)
FYTD	455,873		503,914	(\$0.1635)	(\$82,380)
Cumulative	1,647,294		1,826,262	(\$0.1353)	(\$247,141)
Minerals Management Service Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0076)	(\$12,448)
Cenergy Marketing					
Month	186,220	0	215,981	\$5.484544	\$1,179,381
FYTD	491,130	0	568,544	\$4.721134	\$2,670,723
Cumulative	1,727,129	0	1,845,418	\$4.922189	\$9,040,010
Seminole Transportation & Gathering					
Month	0	49,210	5,186	\$5.826315	\$29,034
FYTD	0	49,210	5,186	\$5.826315	\$29,034
Cumulative	0	49,210	5,186	\$5.826315	\$29,034
Total month	186,220	49,210	221,167	\$5.368398	\$1,180,954
Total FYTD	491,130	49,210	573,730	\$4.587537	\$2,617,376
Total CYTD	1,727,129	49,210	1,850,604	\$4.784450	\$8,809,455
Cumulative	1,727,129	49,210	1,850,604	\$4.784450	\$8,809,455

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 3 - Helium Resources Evaluation

December - 2003

All Volumes in Mcf at 14.7 psia & 70°F

	Month*	FYTD*
Revenue Collected From Federal Leaseholds		
Fee Sales & Royalties	\$593,765	\$2,174,398
Natural Gas Royalties (1)	\$2,419	\$9,530
Natural Gas Rentals	\$0	\$0
Other	\$3,738	\$13,433
Revenue Collected from Federal Lease Holds	\$596,610	\$2,187,666

*Totals do not sum

	Month	FYTD
Helium Analysis and Evaluation		
Number of Sample Request Letters Sent	0	1
Number of Samples Received	1	7
Number of Samples Analyzed	0	12
Total Number of Samples Analyzed For Resources Division	0	21
Total Number of Samples Analyzed (2)	75	257

U. S. Helium Production	CYTD
<i>Domestic</i>	
1997 Helium Sold	3,853,991
1998 Helium Sold	4,029,755
1999 Helium Sold	4,203,019
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold (projected)	4,700,000
Estimated Helium Resources (as of 01/01/2001)	323,000,000

	Month	FYTD	CYTD
U.S. Helium Exports (3)	123,013	246,855	1,361,902

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census statistics as of: November 2003

Table 4 - Federal Acquisition & Storage Operations

December - 2003

All Volumes in Mcf at 14.65 psia & 60°F

Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative
Helium-Gas Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium		

Purchased

Cities Service Helex - Jayhawk	---								6,403,147
National Helium Corp. - Liberal	---								11,561,830
Nothorn Helex Co. - Bushton	---								4,475,921
Phillips Petroleum - Dumas	---								5,111,036
Phillips Petroleum - Sherman	---								4,624,211
<i>Total purchased</i>									32,176,145

Purchased helium produced/transferred

0

456,562 1,839,414

4,831,840

Balance of purchased helium in storage

27,344,305

Bureau Plants

Delivery/Handling Credit	0	---	0				0		13,205,259
Withdrawal	0	---	0				0		7,540,255

Private Plants

Helium accepted under terminated contracts (pre-FY96)

16,453,073

Helium redelivered under terminated contracts (pre-FY96)

13,007,062

Pioneer - Fain*									
GPM - Dumas*									
Crescendo - Sunray*									
Air Products - Guymon*									
GPM - Sherhan*									
GPM to APG+									
<i>Total GPM - Sherhan</i>									
Keyes Helium - Sturgis* ^									
Keyes Helium - Sturgis* ^									
<i>Total Keyes Helium - Sturgis* ^</i>									
Pioneer - Satanta*									
Williams - Baker*									
National Helium - Liberal*									
National to APL+									
<i>Total National Helium - Liberal</i>									
Air Products - Liberal*									
Praxair - Jayhawk* ^									
Praxair - Jayhawk* ^									
<i>Total Praxair - Jayhawk* ^</i>									
Amoco to Praxair+									
CIG - Lakin*									
BOC Gases - Otis* ^									
KN Processing - Bushton*									
KNP to Praxair+									
<i>Total KN Processing - Bushton</i>									
Praxair - Bushton*									

Plant Inactive

Accepted in storage system	102,798	63.9%	65,699	1,410	3,527	(158)	(844)	198,445	693,364	8,002,672
Redelivered from storage system	(209,704)	68.9%	(144,499)			0	5	(474,776)	(1,936,246)	(12,087,154)
Total apparent crude produced^	199,306	70.1%	139,767					413,755	1,580,374	7,590,996
Total apparent crude refined^	(306,213)	71.4%	(218,568)					(690,087)	(2,832,449)	(12,230,442)

* Denotes CUSTODY TRANSFER activity in to or out of the crude helium pipeline system

+ Denotes activity between private plants that does not enter the crude helium pipeline system

^ Other sources of helium are accessed by helium refiners, but data are not available to BLM

Acquisition & Storage Summary - Contained Helium

	Month	FYTD	Cumulative
Total acquisition	65,699	198,445	69,837,149
Total disposition	144,499	474,776	41,564,543
Total stored in conservation system	(78,800)	(276,331)	28,272,606

Helium in pipeline system plus apparent losses

(1,239,690)

Helium in underground storage

29,512,296

COMPANY PROPRIETARY INFORMATION

Table 4.1 - Helium Storage Contract Activity

December - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	102,554	63.9%	65,541	197,601	688,891	25,372,609	37,660	27,760,765			
Crude Disposed	209,704	68.9%	144,499	474,771	1,936,013	23,912,529	37,660	25,556,678		\$338,255	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$61,249	RMF Fees
Net/Balance	(107,150)		(78,958)	(277,170)	(1,247,122)	(18,638)	0	2,204,087	2,185,449	\$399,504	\$917,476
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Gases, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Messer Griesheim Ind., Contract no. 1998-3283 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas AG, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Mitsui & Co. (U.S.A.), Inc., Contract no. 2002-3289 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide S.A., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Government Helium											
Crude Acquired							0	32,176,145			
Crude Disposed: In Kind Sales							0				
Open Market/Reserve Sell down							0	4,831,840			
Net/Balance									27,344,305		

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 5 - Pipeline & Cliffside Field Operations

December - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	43,407	30,093	46,638	32,039	0	0		
Measured to pipeline (2)	226,140	158,546	707,851	488,070	111,583,804	79,670,680		
Measured from pipeline (3)	209,704	144,499	695,340	474,776	45,900,854	32,669,829		
Measured into Bush Dome (4)	18,626	14,320	18,626	14,320	64,375,634	46,251,857		
Calculated inventory (1+2-3-4)	41,217	29,819	40,522	31,013	1,307,316	748,994		
End of period inventory	44,044	30,756	44,044	30,756	44,044	30,756		
Line gain or (loss)	2,827	937	3,521	(257)	(1,263,273)	(718,238)		
Percent gain (loss) of total measured	0.622%	0.295%	0.248%	-0.026%	-0.569%	-0.453%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	41,053,949	29,576,933	41,328,824	29,775,145	490,620	490,620	0	0
Injected during period to date	18,626	14,320	18,626	14,320	64,371,492	46,248,511	64,979,392	46,856,411
Withdrawn during period to date	109,497	78,958	384,371	277,170	23,945,182	17,272,984	24,062,462	17,390,264
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	40,963,079	29,512,296	40,963,079	29,512,296	40,963,079	29,512,296	40,963,079	29,512,296
<i>Native Gas</i>								
Total in place, beg. of period	205,710,294		206,235,982		265,724,755		318,727,000	
Recoverable in place, beg. of period	196,659,294		197,184,982		256,673,755		309,676,000	
Production during period to date	308,250		833,939		60,322,711		113,324,956	
Total in place, end of month	205,402,044		205,402,044		205,402,044		205,402,044	
Recoverable in place, end of month	196,351,044		196,351,044		196,351,044		196,351,044	
<i>Native Gas plus Conservation Gases</i>								
Total gases in place, beg. of period	246,764,243		247,564,806		266,215,375		318,727,000	
Total gases in place, end of month	246,365,122		246,365,122		246,365,122		246,365,122	
Change during period	(399,120)		(1,199,684)		(19,850,253)		(72,361,878)	
Ave. reservoir pressure, beg. of period	633.3		636.3		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,198,688		5,198,688				5,890,000	
Recoverable in place, beg. of period	4,528,688		4,528,688				5,220,000	
Production during period to date	0		0				691,312	
Total in place, end of month	5,198,688		5,198,688				5,198,688	
Recoverable in place, end of month	4,528,688		4,528,688				4,528,688	
Ave. reservoir pressure, beg. of period	483.7		483.7				548.0	
Natural Gas Sales - Booster Compressor Operations								
<i>Field/HEU Compressor Operations</i>					Totals		Cumulative	
					Month	FYTD		
Spot gas fuel price				\$ per/MMBTU	\$5.77	\$4.92	\$4.24	
Fuel used				total MMBTU	6,720	17,276	128,108	
Field compressor fuel revenue				\$dollars	\$8,076	\$29,593	\$384,033	
HEU compressor fuel credit				\$dollars	\$14,118	\$25,919	\$78,015	
#1 Compressor run time				hours	618	709	14,195	
#2 Compressor run time				hours	51	1096	6,667	
#3 Compressor run time				hours	29	267	3,706	
<i>Field Compressor Charges</i>					Charges Billed (\$)*			
BOC Gases, Contract no. 1995-3249								
Praxair, Inc., Contract no. 1995-3251								
Air Products, L.P., Contract no. 1995-3256								
Keyes Helium Co., Contract no. 1995-3287								
SubTotal - Cliffside Refiners, LP (provides booster compression services)					(70,520)	(191,317)	(2,900,935)	
Cliffside Refiners, LP, GDA010003 (BLM provided fuel, labor, supplies, etc.)					\$26,724	\$59,929	\$676,422	
Net Total - Cliffside Refiners, LP					(43,796)	(131,388)	(2,224,514)	

*Rounded to nearest dollar

Table 6 - Helium Enrichment Unit Operations

December - 2003

All Volumes in Mcf at 14.65 psia & 60°F (*except where noted)

Gas Processed	Month			FYTD			Cumulative		
	Helium-Gas	Helium		Helium-Gas	Helium		Helium-Gas	Helium	
	Mixture	Percent	Helium	Mixture	Percent	Helium	Mixture	Percent	Helium
Plant feed	365,014	17.4%	63,538	985,360	15.4%	151,652	3,747,073	13.5%	504,516
Helium product	78,459	77.1%	60,464	183,702	77.3%	142,041	609,919	76.2%	464,561
Residue natural gas	189,944	0.0%	10	468,548	0.0%	15	1,998,193	0.0%	25
Vent, flare & plant losses	100,317	3.1%	3,065	342,452	2.8%	9,596	1,468,199	2.7%	39,929
Helium recovery efficiency			95.2%			93.7%			92.1%

Utility Usage	Month			FYTD			Cumulative		
	Volume*	KWh	Runtime	Volume*	KWh	Runtime	Volume*	KWh	Runtime
Natural gas liquids (*gallons)	29,936			66,093			66,093		
K100 compressor		331,053	500		1,051,908	1,460		6,008,468	5,448
K600 compressor		983,357	446		2,815,501	1,264		10,493,979	4,772
K610 compressor			441			1,115			4,051
Dew point control system		13,669	278		34,034	701		34,034	701
Other electrical usage		200,665	744		611,640	2,208		2,907,325	7,048
Fuel gas (*Mcf)	3,484			7,097			27,804		
Water (*gallons)	2,861			9,241			23,531		

HEU Runtime & Charges*Enrichment Unit Runtime*

	Month		FYTD		Cumulative	
	Runtime	Percent	Runtime	Percent	Runtime	Percent
Processing feed gas	500	67.2%	1,460	66.1%	5,448	77.3%
Producing natural gas liquids	278	37.4%	701	31.8%	701	9.9%
Producing helium product	441	59.3%	1,115	50.5%	4,051	57.5%
Producing residue gas	446	59.9%	1,264	57.2%	4,772	67.7%

Enrichment Unit Charges

			Charges Billed (\$)*		
Reservoir Management Fees (RMF)			\$61,249	\$206,565	\$778,734
Total operating costs			(\$1,144,092)	(\$2,892,361)	(\$7,884,458)
Labor	\$32,270			\$120,624	\$570,612
Compressor fuel	\$2,027			\$30,076	\$56,665
HEU fuel	\$351			\$25,497	\$82,905
Electric power	\$127,004			\$378,191	\$692,872
Flare, vent & plant losses	\$506,062			\$908,843	\$2,250,008
Other	\$17,250			\$51,750	\$155,250
Sub Total - Items provided by BLM			<u>\$684,965</u>	<u>\$1,514,980</u>	<u>\$3,808,313</u>
Total - Cliffside Refiners, LP, GDA030001			(\$459,127)	(\$1,377,381)	(\$4,076,145)

*Rounded to nearest dollar